



**INDUSTRIAL SERVICE  
SCHEDULE IS-6  
(Rate Code 25)**

**APPLICABILITY:**

Applicable to all electric service for industrial customers delivered at one standard voltage required on the consumer's premises, delivered at one point, and metered at or compensated to that voltage.

**AVAILABILITY:**

Throughout the Cooperative's service area, in accordance with the Cooperative's Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the consumer.

**TYPE OF SERVICE:**

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, or other voltages as might be mutually agreeable.

**MONTHLY RATE:**

Basic Facilities Charge: @ \$500.00 per month

Demand Charges:

a. All kW of Non-Coincident Peak Billing Demand @ \$ 2.50 per kW

b. All kW of Coincident Peak Billing Demand @ \$ 7.50 per kW

Energy Charges:

All consumption (kWh) not greater than 200 hours times the Non-Coincident Peak Billing Demand @ \$ 0.08700 per kWh

Effective January 1, 2016  
Superseding Schedule IS-5

**INDUSTRIAL SERVICE  
SCHEDULE IS-6 (Continued)**

All consumption (kWh) in excess of 200 and not greater than 400 hours times the Non-Coincident Peak Billing Demand @ \$ 0.06000 per kWh

All consumption (kWh) in excess of 400 hours times the Non-Coincident Peak Billing Demand @ \$ 0.04500 per kWh

**MINIMUM MONTHLY BILL:**

The minimum monthly charge shall be the greater of:

- a. The sum of customer, demand, and energy charges as stated above.
- b. The charge as may be specified in the Contract for Service between the Cooperative and the consumer.

**DETERMINATION OF DEMAND:**

- a. The Non-Coincident Peak Billing Demand shall be based on the consumer's highest sixty (60) minute kW measurement recorded during the current month.
- b. For the billing months of January through the following December, the Coincident Peak Billing Demand shall be the consumer's average sixty (60) minute demand measured coincident with the twenty (20) highest Oglethorpe Power Corporation demands occurring during the 12 months ending September 30 of the previous year.

**WHOLESALE RATE ADJUSTMENT:**

Should there be any change in the wholesale rate under which the Cooperative purchases power from its wholesale power suppliers, the Cooperative reserves the right to modify the charges and provisions stated herein correspondingly.

**WHOLESALE POWER COST ADJUSTMENT:**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment schedule.

**TERMS OF PAYMENT:**

The above charges are net, the gross being ten percent higher. In the event payment is not made within twenty (20) days from the date of the bill, the gross charges shall apply.

**INDUSTRIAL SERVICE  
SCHEDULE IS-6 (Continued)**

**TERM OF CONTRACT:**

The term of contract shall be specified in the Contract for Service between the Cooperative and the consumer.

**LOCAL TAX ADJUSTMENT:**

The above rates are net of any applicable sales tax, excise tax, franchise, occupation, gross receipts or any other lawfully imposed tax, fee, charge or other imposition.

If any political subdivision of the state, or any taxing district collects such tax then, insofar as practicable, such payments shall be billed pro rata to the customer; provided, however, the foregoing shall not apply to ad valorem taxes.